



**3. Report on the implementation of the tariff estimate for the regulated service of oil pumping through the Kenkiyak-Kumkol main pipeline in the domestic market for H1 2024**

No.	Indicators	Unit	Provided for in the approved tariff estimate	Actual indicators of the tariff estimate	Deviation in percentage	Reasons of deviation
1	2	3	4	5	6	7
<b>I</b>	<b>Costs of goods and services</b>	<b>KZT thous</b>	<b>10 219 824</b>	<b>6 518 430</b>	<b>-36,2%</b>	
	including:					
1	Material costs, total	-/-	58 351	51 404	-11,9%	
	including:					
1.1	raw and other materials	-/-	15 611	7 588	-51,4%	
1.2	energy	-/-	42 740	43 815	2,5%	
2	Labor costs, total	-/-	109 984	71 828	-34,7%	
	including:					
2.1	wages of production personnel	-/-	100 442	65 771	-34,5%	
2.2	social tax	-/-	9 542	6 058	-36,5%	
3	Depreciation	-/-	4 012 997	2 988 845	-26%	
4	Repair, total	-/-	270 206	98 811	-63,4%	
	including:					
4.1	overhaul repair that do not cause an increase in the value of fixed assets	-/-	270 206	98 811	-63,4%	
5	Other costs, total	-/-	5 768 285	3 307 542	-42,7%	
	including:					
5.1	extra-departmental security and fire-fighting service	-/-	349 895	297 140	-15,1%	
5.2	O&M services	-/-	2 605 899	2 225 534	-14,6%	
5.3	metrology	-/-	3 131	2 211	-29,4%	
5.4	maintenance of equipment and metering devices	-/-	25 992	20 343	-21,7%	
5.5	Support of the pipeline integrity management information and analytical system (PIMS)	-/-	20 400	0	-100,0%	
5.6	maintenance of communication systems	-/-	123 892	87 378	-29,5%	
5.7	taxes	-/-	826 773	558 957	-32%	
5.8	environmental monitoring and protection	-/-	9 340	4 355	-53,4%	
5.9	servicing hazardous production facilities in the oil and gas industry	-/-	23 155	18 580	-19,8%	
5.10	costs of maintaining fire and security alarm systems	-/-	14 825	9 705	-34,5%	
5.11	M&CR of oil pipeline security systems and M&CR of video surveillance systems and perimeter security systems of the main oil pipeline	-/-	39 242	15 324	-61,0%	
5.12	transport services by company vehicles	-/-	39 040	28 651	-26,6%	
5.13	M&CR of office equipment, software and climate control systems	-/-	19 771	6 515	-67,0%	
5.14	current repair and maintenance of oil metering units	-/-	38 012	826	-97,8%	
5.15	communication services	-/-	17 646	10 557	-40,2%	
5.16	accommodation and meals for shift workers	-/-	12 619	19 377	53,6%	
5.17	insurance	-/-	1 359	2 088	53,6%	
5.18	training and advanced training	-/-	2 296	0	-100,0%	
5.19	technological costs (injection of drag-reducing agent)	-/-	1 594 996	0		
<b>II</b>	<b>Expenses of the period, total</b>	<b>-/-</b>	<b>1 319 623</b>	<b>790 456</b>	<b>-40,1%</b>	
	including:					
<b>6</b>	<b>General and administrative expenses</b>	<b>-/-</b>	<b>776 482</b>	<b>394 755</b>	<b>-49,2%</b>	
	including:					
6.1	administrative staff salaries	-/-	364 262	150 316	-58,7%	
6.2	social tax	-/-	34 605	14 280	-58,7%	
6.3	bank services	-/-	1 619	740	-54,3%	
6.4	depreciation	-/-	68 608	28 914	-57,9%	
6.5	services of third parties, total	-/-	307 388	200 505	-34,8%	
	including:					
6.5.1	raw and other materials	-/-	2 082	581	-72,1%	
6.5.2	transport services	-/-	100 996	69 991	-30,7%	
6.5.3	training and advanced training	-/-	8 047	6 249	-22,3%	
6.5.4	advertisements in the media	-/-	569	1 112	95,5%	
6.5.5	travel services	-/-	50 880	23 327	-54,2%	
6.5.6	communication services	-/-	3 103	1 918	-38,2%	
6.5.7	taxes	-/-	8 960	4 933	-44,9%	
6.6	other expenses, total	-/-	132 751	92 394	-30,4%	
7	Interest expenses	-/-	543 141	395 702	-27,1%	
<b>III</b>	<b>Total costs of services</b>	<b>-/-</b>	<b>11 539 447</b>	<b>7 308 886</b>	<b>-36,7%</b>	
<b>IV</b>	<b>Profit</b>	<b>-/-</b>	<b>21 151 740</b>	<b>5 992 129</b>	<b>-71,7%</b>	
<b>VI</b>	<b>Total income</b>	<b>-/-</b>	<b>32 691 186</b>	<b>13 301 016</b>	<b>-59,3%</b>	
VII	Volume of services provided	thousand tons	8 506,1	3 562,0	-58,1%	
VIII	Standard technical losses	thousand tons	5,7	2,7	-52%	
IX	Freight turnover	million tkm	6 756,1	2 748,8	-59,3%	
<b>X</b>	<b>Unit tariff (excluding VAT)</b>	<b>KZT/1 ton per 1000 km</b>	<b>4 838,79</b>	<b>4 838,79</b>	<b>0%</b>	

#### 4. On the main financial and economic indicators of the Partnership's (anticipated) activities for H1 2024

No.	Name	Actual indicators for H1 2024 (KZT thousand)
1	Revenue	42 012 465
2	Cost of services	-19 404 856
3	<b>Gross profit</b>	<b>22 607 609</b>
4	Administrative costs	-1 850 520
5	Other non-operating income	1 303 783
6	<b>Total operating profit</b>	<b>22 060 872</b>
7	Finance expenses	-840 058
8	Other non-operating expenses	-16 524
9	<b>Profit/(loss) before tax</b>	<b>21 204 290</b>
10	Income tax expenses	4 077 551
11	<b>Net income (loss)</b>	<b>17 126 739</b>

#### 5. On the volumes of regulated services provided during the reporting period

No.	Indicators of tariff estimates	Unit	Provided for 2024*	Actual for 2024	Deviation in %
1	Oil pumping volume	thousand tons	8 506	3 562	-58,1%
2	Freight turnover	million tkm	6 756	2 749	-59,3%

#### 6. On the ongoing work with consumers of regulated services

During the reporting period, the Partnership concluded 52 contracts for domestic transportation via the Kenkiyak-Kumkol main oil pipeline, of which 38 shippers transported oil. At the same time, the cargo turnover of the Kenkiyak-Kumkol main oil pipeline in the domestic market in H1 2024 amounted to 2,749 million tons/km, with the approved plan of 6,756 million tons/km, execution is 59,3%. A daily balance of oil is recorded, data on pumping is processed, on the basis of which the accounting of commercial oil transactions is controlled, and the interaction of the shipping and receiving parties is coordinated. Control over the quality and quantity of oil is carried out by the Partnership together with KazTransOil JSC.

#### 7. On the prospects of activity (development plans)

- 1) Increasing economic efficiency by reducing the financial burden.
- 2) Ensuring uninterrupted oil transportation, reliable and safe operation of oil pipeline facilities;
- 3) Timely approval of the tariff for regulated services of oil pumping through the Kenkiyak-Kumkol oil pipeline system in the domestic market of RK for 2025-2029.